

**TECHNOLOGY & COSTS**

**TECHNOECONOMICS - ENERGY & CHEMICALS**

# TECH 2018S3 Olefins via Enhanced FCC Processes

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