

**TECHNOLOGY & COSTS****Biorenewable Insights****Bionaphtha as a Chemical Feedstock**

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A Report by **NexantECA, Inc.**

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